

October 31, 2018





Forward looking statements

These slides contain, and the Company's officers and representatives may from time to time make, forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included in these slides that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future are forward-looking statements, including statements regarding 2018 guidance, sales and production growth, ability to maintain cost structure, demand, the future direction of prices, expected capital expenditures, future effective income tax rates or the Company's purchases of shares of its common stock pursuant to the stock repurchase program or otherwise. The words "believe." "expect." "anticipate." "plan." "intend." "estimate." "project." "target." "foresee." "should." "would." "could." "potential," or other similar expressions are intended to identify forward-looking statements. However, the absence of these words does not mean that the statements are not forward-looking. These forward-looking statements represent management's good faith expectations, projections, guidance or beliefs concerning future events, and it is possible that the results described in these slides will not be achieved. These forward-looking statements are subject to risks, uncertainties and other factors, many of which are outside of the Company's control, that could cause actual results to differ materially from the results discussed in the forward-looking statements, including, without limitation, fluctuations or changes in the pricing or demand for the Company's coal (or met coal generally) by the global steel industry; federal and state legislation; changes in interpretation or assumptions and/or updated regulatory guidance regarding the Tax Cuts and Jobs Act of 2017; legislation and regulations relating to the Clean Air Act and other environmental initiatives; regulatory requirements associated with federal, state and local regulatory agencies, and such agencies' authority to order temporary or permanent closure of the Company's mines; operational, logistical, geological, permit, license, labor and weatherrelated factors, including equipment, permitting, site access, operational risks and new technologies related to mining; the Company's obligations surrounding reclamation and mine closure; inaccuracies in the Company's estimates of its met coal reserves; the Company's ability to develop or acquire met coal reserves in an economically feasible manner; significant cost increases and fluctuations, and delay in the delivery of raw materials, mining equipment and purchased components; competition and foreign currency fluctuations: fluctuations in the amount of cash the Company generates from operations, including cash necessary to pay any special or quarterly dividend or to repurchase any of its common stock; the Company's expectations regarding its future tax rate as well as its ability to effectively utilize its NOLs; the Company's ability to comply with covenants in its amended and restated credit agreement or the indenture governing its senior secured notes; integration of businesses that the Company may acquire in the future; adequate liquidity and the cost, availability and access to capital and financial markets; failure to obtain or renew surety bonds on acceptable terms, which could affect the Company's ability to secure reclamation and coal lease obligations; costs associated with litigation, including claims not yet asserted; and other factors described in the Company's filings with the U.S. Securities and Exchange Commission ("SEC"), including its Form 10-K for the year ended December 31, 2017 and Form 10-Q for the quarterly period ended September 30, 2018 and other reports filed from time to time with the SEC, which could cause the Company's actual results to differ materially from those contained in any forward-looking statement. The Company's filings with the SEC are available on its website at www.warriormetcoal.com and on the SEC's website at www.sec.gov.

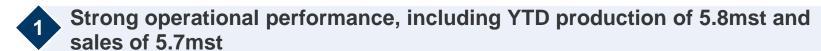
Any forward-looking statement speaks only as of the date on which it is made, and, except as required by law, the Company does not undertake any obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise. New factors emerge from time to time, and it is not possible for the Company to predict all such factors.

Non-GAAP Financial Measures

This presentation contains certain Non-GAAP financial measures that are used by the Company's management when evaluating results of operations and cash flows. Non-GAAP financial measures should not be construed as being more important than comparable GAAP measures. The definition of these Non-GAAP financial measures and detailed reconciliations of these Non-GAAP financial measures to comparable GAAP financial measures can be found in the earnings press releases located on our website at www.warriormetcoal.com within the Investors section.



2018 Achievements





Operated ahead of schedule on production ramp, enabling increased 2018 guidance targets



Generated Adjusted EBITDA* of \$439 million and Free Cash Flow* of \$349 million



Demonstrated ongoing commitment to capital return to shareholders, including \$350 million special dividend and continued regular dividend



Implemented a \$40 million stock repurchase program and repurchased 500,000 shares of common stock totaling \$12.1 million



Received a Moody's Corporate Family Rating upgrade based on strong financial performance



Amended and Restated Credit Agreement increasing commitments available to \$125.0 million and extending maturity to October 2023





Sales and Production in Q3 2018 vs. Q3 2017

Q3 2018				
Tons produced (in 000s Short tons ("St"))	1,819			
Tons sold (in 000s St)	1,668			
Gross price realization ⁽¹⁾	97%			
Average net selling price (per St)	\$158.82			
Revenue	\$273.3 million			
Net income	\$52.6 million			
Cash cost of sales (per St)*	\$99.78			
Adjusted EBITDA*	\$94.1 million			
Adjusted Net income*	\$55.9 million			
EPS/Adjusted EPS*	\$1.00 / \$1.06			

Q3 2017			
Tons produced (in 000s St)	1,620		
Tons sold (in 000s St)	2,103		
Gross price realization ⁽¹⁾	85%		
Average net selling price (per St)	\$144.06		
Revenue	\$312.0 million		
Net income	\$119.7 million		
Cash cost of sales (per St)*	\$89.91		
Adjusted EBITDA*	\$107.3 million		
Adjusted Net income*	\$119.7 million		
EPS/Adjusted EPS*	\$2.27 / \$2.27		



^{*}See "Non-GAAP Financial Measures".

¹ short ton is equivalent to 0.907185 metric tons.

⁽¹⁾ For the three months ended September 30, 2018, our gross price realization represents a volume weighted-average calculation of our daily realized price per ton based on gross sales, which excludes demurrage and other charges, as a percentage of the Platts Premium LV FOB Australia Index price. For the three months ended September 30, 2017, gross price realization represents gross sales, excluding demurrage and other charges, divided by tons sold as a percentage of the Australian LV Index.

Sales and Production in 2018 vs. 2017

YTD 2018			
Tons produced (in 000s St)	5,846		
Tons sold (in 000s St)	5,669		
Gross price realization ⁽¹⁾	98%		
Average net selling price (per St)	\$175.13		
Revenue	\$1.0 billion		
Net income	\$322.6 million		
Cash cost of sales (per St)*	\$94.15		
Adjusted EBITDA*	\$439.4 million		
Adjusted Net income*	\$333.7 million		
EPS/Adjusted EPS*	\$6.10 / \$6.31		

YTD 2017			
Tons produced (in 000s St)	5,142		
Tons sold (in 000s St)	5,172		
Gross price realization (1)	108%		
Average net selling price (per St)	\$173.20		
Revenue	\$929.3 million		
Net income	\$357.9 million		
Cash cost of sales (per St)*	\$87.86		
Adjusted EBITDA*	\$431.4 million		
Adjusted Net income*	\$370.8 million		
EPS/Adjusted EPS*	\$6.79 / \$7.03		



^{*}See "Non-GAAP Financial Measures".

¹ short ton is equivalent to 0.907185 metric tons.

⁽¹⁾ For the nine months ended September 30, 2018, our gross price realization represents a volume weighted-average calculation of our daily realized price WARRIOR per ton based on gross sales, which excludes demurrage and other charges, as a percentage of the Platts Premium LV FOB Australia Index price. For the nine months ended September 30, 2017, gross price realization represents gross sales, excluding demurrage and other charges, divided by tons sold as a percentage of the Australian LV Index.

Performance Across Key Metrics in Q3 2018

Sales Volume (St in 000s)Q3 2017 vs. Q3 2018



Average Net Selling Price (\$/St)
Q3 2017 vs. Q3 2018



Revenue (\$ in millions)
Q3 2017 vs. Q3 2018

-13%

\$312

Adjusted EBITDA* (\$ in millions)
Q3 2017 vs. Q3 2018



Capital Expenditures (\$ in millions)
Q3 2017 vs. Q3 2018



Free Cash Flow* (\$ in millions) Q3 2017 vs. Q3 2018

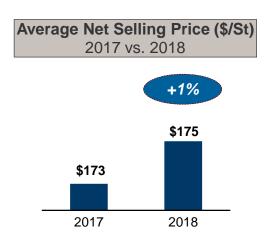
Q3 2017

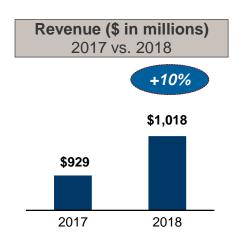
Q3 2018

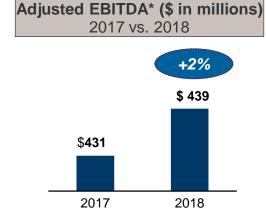


Strong Performance Across Key Metrics in 2018



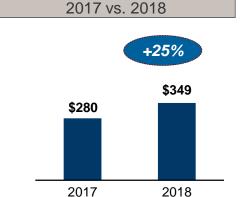








Capital Expenditures (\$ in millions)



Free Cash Flow* (\$ in millions)

Leverage and Liquidity Analysis

Financial Metrics (\$MM except ratios)	
Leverage (for the trailing twelve months ended September 3	30, 2018)
Adjusted EBITDA*	\$525.7
Consolidated Net Debt* (1)	\$337.4
Net Leverage Ratio*	0.64x
Liquidity (as of September 30, 2018)	
Cash and Cash Equivalents	\$130.2
Asset-Based Revolving Credit Agreement Availability (2)	\$95.4
Total Liquidity	\$225.6



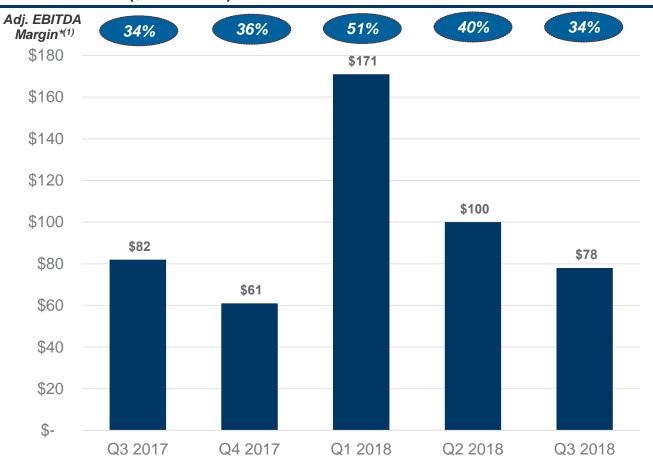
*See "Non-GAAP Financial Measures".

(2) Net of outstanding letters of credit of \$4.6 million.

⁽¹⁾ Calculated as of September 30, 2018, and represents total long-term debt of \$466.1 million, plus current portion of long-term debt of \$1.5 million, less cash and cash equivalents of \$130.2 million.

Generated Significant Cash Flow with Strong Margins

Free Cash Flow* (\$ in millions)



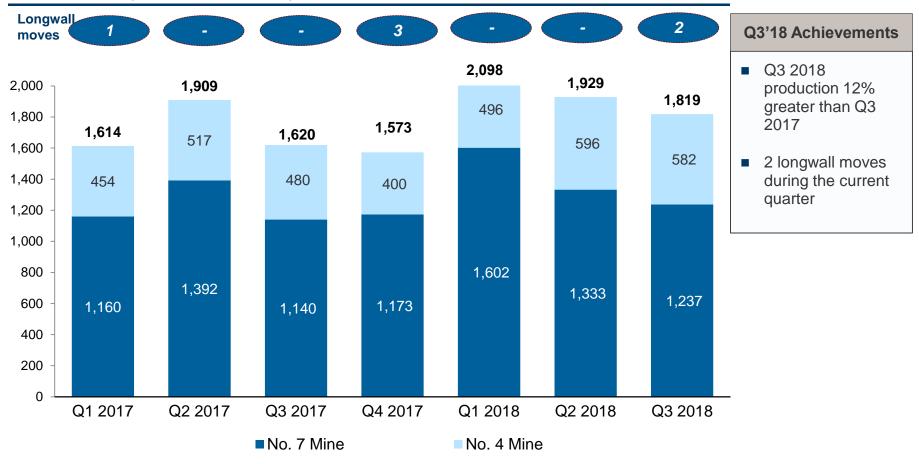
Q3 2018 Achievements

 Q3 free cash flow* of \$78.2 million, net of purchases of PPE of \$24.2 million



Production Ramp Up Continues in 2018

Tons Produced (thousand short tons)





Looking Forward: 2018 Revised Full Year Guidance

•	On	Track to	Building	Shareholder	Value in	2018

- Coal sales of 7.1 7.5 million St
- Coal production of 7.1 7.5 million St
- Cash cost of sales (free-on-board port)* of \$89 \$95 per St
- Capital expenditures of \$100 \$120 million
- SG&A expenses of \$36 \$39 million
- Interest expense of \$40 \$42 million
- Cash tax rate of 0%

Appendix



Appendix

	For the three months ended September 30, 2018 (Unaudited)		For the three months ended September 30, 2017 (Unaudited)	
	Short Tons	Metric Tons	Short Tons	Metric Tons
Tons sold (in 000s)	1,668	1,513	2,103	1,908
Tons produced (in 000s)	1,819	1,650	1,620	1,470
Gross price realization ⁽¹⁾	97%	97%	85%	85%
Average net selling price per ton	\$158.82	\$175.09	\$144.06	\$158.78
Cash cost of sales (free-on-board port)* per ton	\$99.78	\$109.99	\$89.91	\$99.10



¹ short ton is equivalent to 0.907185 metric tons.

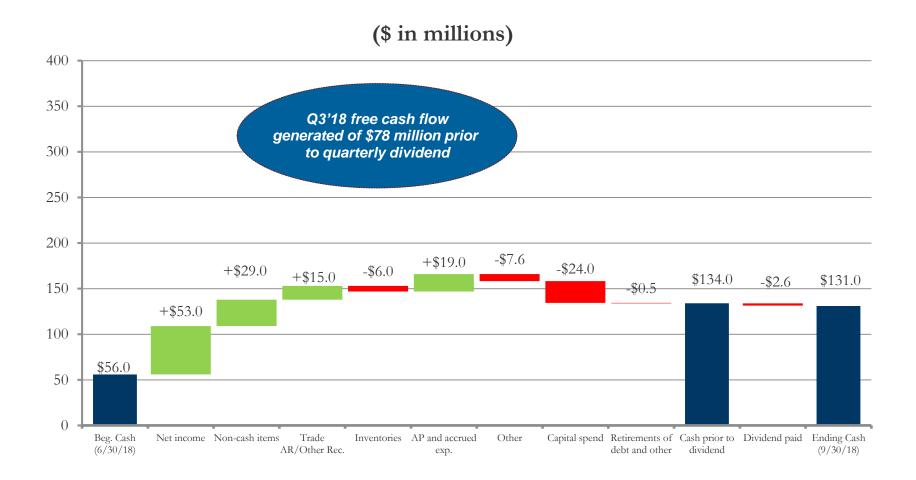
Appendix

	For the nine months ended September 30, 2018 (Unaudited)		For the nine months ended September 30, 2017 (Unaudited)	
	Short Tons	Metric Tons	Short Tons	Metric Tons
Tons sold (in 000s)	5,669	5,143	5,172	4,692
Tons produced (in 000s)	5,846	5,303	5,142	4,665
Gross price realization (1)	98%	98%	108%	108%
Average net selling price per ton	\$175.13	\$193.05	\$173.20	\$190.92
Cash cost of sales (free-on-board port)* per ton	\$94.15	\$103.78	\$87.86	\$96.85



¹ short ton is equivalent to 0.907185 metric tons.

Appendix: Generated Significant Cash Flow (Q3 2018)





Appendix: Generated Significant Cash Flow (2018)

(\$ in millions)

